220kV Power Transformer

DuPont NOMEX Paper Insulation System Low Loss Low Noise Reliability www.ceegelectric.com

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Delivering premium power to the world



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Since its establishment, CEEG has always been adhering to the core values of "vision, innovation, responsibility", and has exported high-quality power to the world. With a focus of 30 years on manufacturing and has formed three pillar industries of power transformers, new energy, and system solutions.

Located in Yangzhong City, Jiangsu Province, China Electric Equipment (Jiangsu) Transformer Manufacture Co.,Ltd is a national high-tech enterprise under China Electric Equipment Group (CEEG), integrating R&D, production, sales and service, specializing in the production of power transmission and distribution equipment.

The company's main products include SG10 open ventilated dry type transformer, SC cast resin dry type transformer, S13 oil immersed transformer, 220kV traction transformer and power transformer, 110kV power transformer, mine explosion-proof transformer, mine explosion-proof switch, high and low voltage switch cabinet, frequency converter, amorphous alloy transformer, substation, wind power transformer, marine transformer, etc. It is committed to providing power, electronics, hydropower, nuclear power, wind power, coal mine , communications, construction, petroleum, chemical, aviation, transportation, railway and other industries to provide world-class power transmission and distribution products and services.

In recent years, CEEG has participated in many national key projects, such as Beijing Olympic project, Nanjing South Railway Station, Shenyang National Games, Nanjing Youth Olympic Games, Shanghai World Expo project, manned space project, Beijing South Railway Station, Shanghai Yangtze River Tunnel and bridge, Shenzhen Ling'ao nuclear power project, etc. its products are exported to Europe, Australia, Southeast Asia, Middle East, Africa and other parts of the world.

Oil transformers mainly include: ordinary insulation system transformer and high temperature resistance insulation system transformer. The product voltage covers 10kV-220kV, and the product series covers distribution transformer, 110-220kV power transformer, 110-220kV electrified railway traction transformer, electrified railway AT power supply autotransformer, rectifier transformer, wind power transformer, photo-voltaic transformer, test transformer, amorphous alloy transformer, etc.

COMPANY INTRODUCTION

Performance Characteristics

Flexible design to meet the needs of different users

First-class product quality in China

The first-class R & D team in the industry ensures that the performance indicators of products meet or exceed the national standards, introduces scientific management mode, and standardizes the operation of each process to ensure the excellent quality of each product.

Flexible design to meet the needs of different users

According to the actual needs of customers, the product structure can be designed flexibly, and all kinds of accessories can be selected according to the requirements of users, so as to meet the personalized needs of different customers.

Safe, no partial discharge, high efficiency and energy saving

- 1. Seven-stage temperature control technology
- 2. Low loss: adopt a special design scheme, the no-load loss is 20% lower than the national standard, load loss is 5% lower than the national standard.
- 3. Low noise: the noise is 3-5 dB lower than the national standard
- 4. No partial discharge: factory test is less than 40pc
- 5. Anti short circuit: pass the sudden short circuit test of the national transformer testing center.

Scope of application: widely used in large and medium-sized city power grid and large thermal power plants, industrial and mining enterprises.



The structure of high temperature liquid immersed transformer adopts the mature structure and technology of traditional transformer as far as possible, which retains the advantages of reliability, good processability and economy. The biggest difference between this kind of transformer and the traditional transformer is that the actual situation of the temperature field in the transformer is reasonably considered in the design, and the insulation materials with different temperature resistance grades are reasonably used according to the temperature distribution to form a hybrid insulation system. With the help of transformer temperature field simulation technology, the temperature distribution of transformer (mainly winding and its nearby) can be determined more accurately. According to different temperature range, different grades of insulation materials are selected to give full play to the high temperature resistance of materials, and at the same time, it has good economy. The actual maximum oil temperature of the liquid immersed transformer is set at 95 °C, which ensures that the transformer has good safety, thermal performance margin and long life expectancy. For the temperature design of the whole transformer, we put forward and implement the concept of "seven-stage temperature control technology" as the design principle, that is, from the highest temperature winding hot spot to the external low temperature area, we gradually divide it into five levels, and consider the short circuit and overload conditions to form a seven level thermal state to control the temperature:

according to the temperature of different parts. Control winding hot spot temperature. 2. Temperature control technology of liquid flow circuit: it is a technology to determine and control the temperature of liquid flow in various parts by comprehensively considering the relationship between liquid flow field and temperature field. Control the liquid temperature of boundary layer and top layer near the hot spot of winding. 3. Overload temperature control technology: temperature rise control of various parts of transformer under overload condition. The temperature distribution under overload condition is different from that under rated load, so the temperature rise under overload condition should be paid attention to during design procedure. 4. Iron core temperature control technology: temperature control of insulating parts in contact with iron core. 5. Sealed temperature control technology: the influence and control with temperature change of thermal expansion, deformation, strength of fully sealed oil tank, so as to ensure normal operation of transformer within its allowable temperature range.

nents according to the temperature of the location. such as gasket. 7. Short circuit temperature control technology: when the transformer is in short circuit, the value of short circuit current flowing through the winding is very large, but the time is short. Generally, it is calculated according to the insulation process. Heat accumulation and heat dissipation effect should be considered in the condition of multiple short circuit reclosing. Generally speaking, because Nomex ® paper has good high temperature resistance, mechanical strength, dielectric coefficient and dielectric loss with the temperature change very little even in the state of multiple short circuit reclosing, it will not cause mechanical damage and electrical failure due to temperature rise, and also will not lose the life of insulation materials.

Temperature Control Technology

- 1. Insulation temperature control technology: different insulation materials are selected for winding and active part
- 6. Component temperature control technology: corresponding level of insulation materials are selceted for compo-

Model Description



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DuPont Nomex Insulation System





World recognized Chemical - there is stability Heat resistance: lo term operation at support combustion at 750 ℃ Safety, environment

gas is produced during burning.

As the main drafter of GB/Z1094.14-2011 "power transformers Part 14: design and application of liquid immersed transformers with high temperature insulating materials", CEEG has successfully developed a series of products with high overload, high reliability, high safety and long life based on the Nomex insulation system of DuPont and the seven level temperature control technology of core. Each performance has reached the industry leading and advanced level.

Technical Advantages

World recognized high quality electrical insulating materials Chemical - there is no weak C-H bond, with good chemical

Heat resistance: long term stable operation at 220 °C; Short term operation at 350 °C; At 250 °C, it will not melt, flow and support combustion; No toxic or corrosive gas will be released

Safety, environmental protection - no toxic reaction to people and animals; he smoke concentration is low and no harmful gas is produced during burning.

Technical Advantages

R & D Team

CEEG has established a strong technology R & D team, it has post doctoral workstation, Jiangsu Electric Power Transformation Equipment Engineering Technology Research Center, Jiangsu graduate workstation, Jiangsu technology center and other technology R & D platforms, it is also in cooperation with the Institute of Electrical Engineering of Chinese Academy of Sciences, Southeast University, Nanjing University of Aeronautics and Astronautics, Jiangsu University, Jiangsu University, Jiangsu University, etc China University of mining and technology and other well-known scientific research institutions and universities jointly to carry out a series of technology research and development and innovation.



Cloud R&D Platform

It integrates the functions of transformer electromagnetic optimization design, parametric drawing, performance analysis and structure optimization, automatic drawing, etc. to realize the sharing of transformer design resources, search, modification and version control of various data information, etc.



Smart operation and maintenance platform

By collecting the key data of temperature, current, voltage, vibration and harmonic of power grid, online power quality analysis and fault alarm can be realized, and can be installed on the mobile terminal.



Key equipments and process layout of transformer



Transformer Test Station

Invest 50 million yuan to build a first-class high-voltage test hall in the industry.



Transformer workshop



Technical Advantages

S11-220kV 31500kVA-240000kVA three phase three winding non excitation voltage regulating autotransformer

Rated		ge combin apping rar		Vector	Step up	Combina	ation	Step dow	n Combir	nation	Impeda	nce(%)
Capacity (kVA)	HV (kV)	MV (kV)	LV (kV)	Group	No load Loss (KW)	Load Loss (KW)	No load Current (%)	No load Loss (KW)	Load Loss (KW)	No load Current (%)	Step Up Step Down	
31500			6.6		20	111	0.45	17	94	0.4		
40000			10.5 21		23	136	0.45	20	114	0.4	10/10/	
50000	220 ± 2×2.6%		36		27	161	0.4	24	136	0.34	HV-MV	HV-MV
63000	230±2×2.5%	115	37 38.5	YNa0d11	32	190	0.4	28	162	0.34	12-14	8-10
90000	242 ±2×25%	121	00.0		40	262	0.34	36	222	0.28	HV-LV	HV-LV
120000			10.5 13.8		49	323	0.34	44	273	0.28	8-12	28-34
150000			15.75		58	384	0.28	52	324	0.26	MV-LV	MV-LV
180000			18 21 36 37		67	439	0.28	60	367	0.26	14-18	18-24
240000			37 38.5		79	545	0.16	71	478	0.2		

Note:

1. The capacity allocation of step-up structure is (100 / 50 / 100)%, and that of step-down structure is (100 / 100 / 50)%;

2. The short circuit impedance in the table is 100% of the rated capacity;

3. Ttransformer with low voltage of 35kV can also be provided on request;

4. The non tapping structure is preferred, and taps can be set if required;

5. When the annual load rate of transformer is about 40%, the highest operation efficiency can be obtained by using the loss value in the table.





1. Active Part 2. MV Bushing 3. MV Neutral Bushing 4. HV Bushing

5. Oil Conservator 6. LV Bushing 7. Radiator (air cooler) 8. Control Cabinet

SSZ20-220kV 31500kVA-240000kVA three phase three winding OLTC power transformer (secondary energy efficiency)

Rated	Voltand	age combin tapping ra	nation nge				No load	Capacity	
Capacity (kVA)	HV (kV)	MV (kV)	LV (kV)	Group	No load Loss (KW)	Load Loss (KW)	Current (%)	Allocation (%)	Impedance(%)
(КУЛ)	((\v)	((\v)						(70)	
31500			6.3 6.6		23.0	138	0.63		
40000	220±		10.5 21		27.0	165	0.60	100/100/100 100/50/100 100/100/50	22~24 MV-LV
50000	8×1.25%	69 115	6.6 10.5 21 36 37		31.0	194	0.60		
63000			38.5	YNyn0d11	36.0	231	0.55		
90000	230±	121			47.0	300	0.44		
120000	8×1.25%		21 36 37		60.0	369	0.44		
150000	1		37		70.0	438	0.39	1	7~9
180000			38.5		81.0	538	0.39		
240000	1				100	667	0.35		

Note:

1. The data listed in the table are applicable to step-down structure products, and step-up structure products can also be provided as required;

2. transformer with 35kV low voltage can also be provided according to requirements; 3. When the annual load rate of transformer is between 45% and 50%, the highest operation efficiency can be obtained by using the loss value in the table.



1. Active Part 2. HV Neutral Bushing 3. MV Neutral Bushing

4. MV Bushing 5. HV Bushing 6. Oil Conservator

Technical Parameter

7. LV Bushing 8. Radiator (air cooler) 9. Control Cabinet

OSSZ20-220kV 31500kVA-240000kVA three phase three winding OLTC autotransformer (secondary energy efficiency)

Rated		tage combinat tapping range		Vector	No load	Load Loss	No load	Capacity	
Capacity	ΗV	MV	LV	Group	Loss	(KW)	Current	Allocation	Impedance(%)
(kVA)	(kV)	(kV)	(kV)	Group	(KW)		(%)	(%)	
31500			6.3 6.6		13.0	92	0.44		
40000			10.5 21		16.0	113	0.44		HV-MV 8~11 HV-LV 28~34 MV-LV 18~24
50000			36	YNa0d11	18.0	134	0.39	_	
63000	220±8×1.25%	115	38.5		21.0	161	0.39		
90000	230±8×1.25%	121	10.5		26.0	211	0.33	100/100/50	
120000			21		33.0	263	0.33	7	
150000			36 37		39.0	311	0.28]	
180000			38.5		44.0	358	0.28		
240000					54.0	462	0.24		

Note:

1. The data listed in the table are applicable to the products with reduced pressure structure;

2. Transformer with 35kV low voltage can also be provided according to requirements;

3. When the annual load rate of transformer is between 40% and 45%, the highest operation efficiency can be obtained by using the loss value in the table.





1. Active Part 2. MV Bushing 3. MV Neutral Bushing 4. HV Bushing 5. Oil Conservator 6. LV Bushing 7. Radiator (air cooler) 8. Control Cabinet SS20-220kV 31500kVA-300000kVA three phase three winding non excitation voltage regulating power transformer (secondary energy efficiency)

Rated		ge combination apping range		Vector
Capacity	HV	MV	LV	Vector Group
(kVA)	(kV)	(kV)	(kV)	Group
31500			6.3 6.6	
40000			10.5 21	
50000	220±2*		36	
63000	2.5%		38.5	
90000	230±2*	69 115	10.5 13.8 21	YNyn0d11
120000	2.5% 242±2*	121	21 36 37 38.5	intynouin
150000	2.5%		10.5 13.8	
180000			15.75 21	
240000			36	
300000			38.5	

Note:

the capacity distribution of the load in the table is (100/100/100)%; The capacity distribution of the step up structure can be (100/50/100)%; The capacity distribution of the step-down structure can be (100/100/50)%, or (100/50/100).
 transformers with rated capacity less than 31500kva and other voltage combinations can also be provided as required;
 transformers with low voltage of 35kV can also be provided;
 the non tap structure is preferred. If required by operation, tap can be set;
 when the average load rate of transformer is about 45%, the maximum operating efficiency can be obtained by using the loss value in the table.



 Active Part 	4. M
2. HV Neutral Bushi	ng 5. H
3. MV Neutral Bushi	ing 6. (

Technical Parameter

Impedance(%) No load Current No load Loss (KW) Load Loss (KW) (%) Step Up Step Down 21.0 138 0.56 25.0 0.50 165 29.0 194 0.44 HV-MV HV-MV 34.0 231 0.44 22~24 12~14 HV-LV MV-LV 44.0 300 0.39 12~14 22~24 55.0 369 0.39 MV-LV MV-LV 65.0 438 0.33 7~9 7~9 73.0 500 0.33 91.0 616 0.28 108 0.24 726

MV Bushing HV Bushing Oil Conservator 7. LV Bushing 8. Radiator (air cooler) 9. Control Cabinet

S20-220kV 31500kVA~420000kVA three phase double winding non excitation voltage regulating power transformer (secondary energy efficiency)

Rated	Voltage co and tapp	mbination ing range	Vector			No load	
Capacity (kVA)	HV (kV)	LV (kV)	Group	No load Loss (KW)	Load Loss (KW)	Current (%)	Impedance(%)
31500				18.0	115	0.56	
40000		6.3 6.6		21.0	134	0.56	
50000		10.5		25.0	161	0.52	
63000				30.0	188	0.52	
75000		10.5		34.0	213	0.48	
90000		13.8		40.0	246	0.44	
120000	220±2×2.5%			49.0 304	304	0.44	
150000	242±2×2.5%	10.5 13.8 15.75	YNd11	58.0	360	0.40	12~14
160000				60.0	378	0.39	
180000		18	0	66.0	413	0.36	
240000		20		83.0	484	0.33	
300000				98.0	577	0.30	
360000		15.75 18		112	662	0.30	8
370000		20		114	675	0.30	
400000				122	716	0.28	
420000				125	742	0.28	



1. Active Part 2. HV Neutral Bushing 6. Radiator (air cooler) 3. HV Bushing 4. Oil Conservator

Note:

1. Transformers with rated capacity less than 31500kVA and other voltage combinations can also be provided according to requirements;

2. transformer with low voltage of 35kV can also be provided according to requirements;

3. The non tapping structure is preferred, and taps can be set if required;

4. When the annual average load rate of transformer is between 45% and 50%, the highest operation efficiency can be obtained by using the loss value in the table.

Technical Parameter

- 5. LV Bushing
- 7. Control Cabinet

S20-220kV 31500kVA~240000kVA three phase double winding low voltage of 66kVnon excitation voltage regulating power transformer (secondary energy efficiency)

Rated	Voltage con and tapping	nbination grange		N 1 1		No load	
Capacity (kVA)	HV (kV)	LV (kV)	Vector Group	No load Loss (KW)	Load Loss (KW)	Current (%)	Impedance(%)
31500				20.0	129	0.71	
40000				23.0	150	0.71	
50000				27.0	180	0.65	
63000		63		33.0	211	0.65	_
90000	$220\pm2\times2.5\%$ $230\pm2\times2.5\%$	66	YNd11	43.0	275	0.60	12~14
120000	$250 \pm 2 \land 2.5 \%$	69		53.0	330	0.60	
150000				63.0	387	0.54	
180000				72.0	438	0.54	
240000				88.0	543	0.48	

Note:

1. The no-load tap structure is preferred, and the tap can be set if the operation requires;

2. When the annual average efficiency of transformer is between 45% and 50%, the highest operation efficiency can be obtained by

using the loss value in the table.





1. Active Part 2. HV Neutral Bushing 3. HV Bushing 4. Oil Conservator 5. LV Bushing 6. Radiator (air cooler) 7. Control Cabinet SZ20-220kV 31500kVA-240000kVA three phase double winding OLTC power transformer (secondary energy efficiency)

Rated		Voltage combination and tapping range		No load Loss	Load Loss	No load	
Capacity (kVA)	HV (kV)	LV (kV)	Vector Group	(KW)	(KW)	Current (%)	Impedance(%
31500		6.3		20.0	115	0.57	
40000		6.6 10.5		23.0	134	0.57	
50000		21		28.0	161	0.53	
63000	220±8×1.25	36 37 38.5		33.0	188	0.53	
90000	% 230±8×1.25			42.0	246	0.45	
120000	%	10.5 21	YNd11	51.0	304	0.45	12~14
150000		36		60.0	360	0.41	
180000		37 38.5		70.0	413	0.38	
120000				53.0	303	0.45	
150000		66 69		62.0	355	0.43	
180000				73.0	406	0.38	
240000				91.0	504	0.30	

Note:

35kV transformer with low voltage can also be provided according to requirements;
 When the annual average load rate of transformer is about 50%, the highest operation efficiency can be obtained by using the loss value in the table.



1. Active Part 2. HV Neutral Bushing 3. HV Bushing 4. Oil Conservator

Technical Parameter

5. LV Bushing

- 6. Radiator (air cooler)
- 7. Control Cabinet

Rated		oltage combir nd tapping ran					No load		
Capacity (kVA)	HV (kV)	MV (kV)	LV (kV)	Vector Group	No load Loss (KW)	Load Loss (KW)	Current (%)	Capacity Allocation(%)	Impedance(%)
31500			6.3 6.6		19.0	138	0.52		
40000			10.5		23.0	165	0.51		HV-MV
50000	220±8	±8	21 36	YNyn0d11	26.0	194	0.5	100/100/100	12~14
63000	×1.25%	69	37 38.5		31.0	231	0.47		HV-LV
90000	230±8	115	10.5		40.0	300	0.37	100/50/100	22~24
120000	×1.25%	121	21		51.0	369	0.37	100/100/50	MV-LV
150000	1.20 / 0		36		59.0	438	0.33	1	7~9
180000			37 38.5		68.0	538	0.33	1	
240000					85.0	667	0.3	1	

SSZ22-220kV 31500kVA-240000kVA three phase three winding OLTC power transformer (primary energy efficiency)

Note:

1. the data listed in the table are applicable to the products of pressure-reducing structure, and the booster structure products can also be provided as required;

2. transformers with low voltage of 35kV can also be provided as required;

3. when the annual load rate of transformer is between 45% and 50%, the maximum operating efficiency can be obtained by using the loss value in the table.





4. MV Bushing 5. HV Bushing 1. Active Part 2. HV Neutral Bushing 3. MV Neutral Bushing 6. Oil Conservator

7. LV Bushing 8. Radiator (air cooler) 9. Control Cabinet

Rated		oltage combin nd tapping rar					No load		
Capacity (kVA)	HV (kV)	MV (kV)	LV (kV)	Vector Group	No load Loss (KW)	Load Loss (KW)	Current (%)	Capacity Allocation(%)	Impedance(%)
31500			6.3 6.6		11.0	92	0.37		
40000			10.5 21	7 / 7	13.0	113	0.36		HV-MV 8~11 HV-LV 28~34 MV-LV 18~24
50000	220±		36 37	$\int \langle \langle \langle \langle \langle \rangle \rangle \rangle \langle \langle \langle \rangle \rangle \rangle$	15.0	134	0.33		
63000	8×1.25%	115	38.5		18.0	161	0.33		
90000	230±	121	10.5	YNa0d11	22.0	211	0.28	100/100/50	
120000	8×1.25%	121	21		28.0	263	0.28		
150000			36 37		33.0	311	0.24		
180000			38.5		37.0	358	0.24		10 21
240000					46.0	462	0.2		

Note:

1. The data listed in the table are applicable to the products with reduced pressure structure; 2. transformer with low voltage of 35kV can also be provided according to requirements; 3. When the annual load rate of transformer is between 40% and 45%, the highest operation efficiency can be obtained by using the loss value in the table.



1. Active Part 2. MV Bushing 3. MV Neutral Bushing 4. HV Bushing

Technical Parameter

OSSZ22-220kV 31500kVA~240000kVA three phase three winding OLTC autotransformer (primary energy efficiency)

5. Oil Conservator 6. LV Bushing 7. Radiator (air cooler) 8. Control Cabinet

SS22-220kV 31500kVA-300000kVA three phase three winding non excitation voltage regulating power transformer (primary energy efficiency)

Rated	\ a	/oltage comb nd tapping ra	ination nge		No load Loss	Load Loss	No load	Impeda	nce(%)
Capacity (kVA)	HV (kV)	MV (kV)	LV (kV)	Vector Group	(KW)	(KW)	Current (%)	Step Up	Step Down
31500			6.3 6.6		18.0	138	0.48		
40000			10.5		21.0	165	0.42		
50000	220±		36		24.0	194	0.36	HV-MV	HV-MV
63000	2*2.5%		38.5		29.0	231	0.38	22~24	12~14
90000	230±	69 115	10.5 13.8 21	YNyn0d11	37.0	300	0.33	HV-LV	MV-LV
120000	2*2.5%	121	10.5 13.8 21 36 37 38.5	Thynodiff	46.0	369	0.33	12~14	22~24
150000	242± 2*2.5%		10.5 13.8		55.0	438	0.28	MV-LV 7~9	MV-LV 7~9
180000			15.75		62.0	500	0.28		
240000			21 36		72.0	616	0.22		
300000	1		37 38.5		91	726	0.20		

Note:

1. The capacity distribution of the load in the table is (100 / 100 / 100)%; The capacity distribution of boost structure can be (100 / 50

/ 100)%; The capacity allocation of Buck structure can be (100 / 100 / 50)% or (100 / 50 / 100)%.

2. Transformers with rated capacity less than 31500kv. A and other voltage combinations can also be provided according to requirements;

3. The transformer with low voltage of 35kV can also be provided;

4. The non tapping structure is preferred, and taps can be set if required; 5. When the annual average load rate of transformer is about 45%, the highest operation efficiency can be obtained by using the loss value in the table.





1. Active Part 4. MV Bushing 2. HV Neutral Bushing 5. HV Bushing 3. MV Neutral Bushing 6. Oil Conservator 7. LV Bushing 8. Radiator (air cooler) 9. Control Cabinet

S22-220kV 31500kVA-420000kVA three phase double winding non excitation voltage regulating power transformer (primary energy efficiency)

Rated	Voltage cor and tapping	nbination 3 range	Vector	No load Loss	Load Loss	No load	
Capacity (kVA)	HV (kV)	LV (kV)	Group	(KW)	(KW)	Current (%)	Impedance(%
31500				15.0	115	0.47	
40000		6.3		18.0	134	0.48	
50000		6.6 10.5		21.0	161	0.44	
63000	_	10.5		25.0	188	0.43	-
75000	-	10.5	29.0	213	0.41	-	
90000				34.0	246	0.37	12~14
120000	$220 \pm 2 \times 2.5\%$	13.8		41.0	304	0.37	
150000	$242 \pm 2 \times 2.5\%$	10.5 13.8	YNd11	49.0	360	0.34	
160000				51.0	378	0.33	
180000	-	15.75 18		56.0	413	0.31	
240000	-	20		70.0	484	0.28	
300000			15.75	83.0	577	0.25	
360000		15.75		95	662	0.25	
370000		18		97	675	0.26	
400000		20		103	716	0.24	
420000				106	742	0.24	

Note:

1. Transformers with rated capacity less than 31500kVA and other voltage combinations can also be provided according to requirements;

2. Transformer with low voltage of 35kV can also be provided according to requirements; 3. The non tapping structure is preferred, and taps can be set if required; 4. When the annual average load rate of transformer is between 45% and 50%, the highest operation efficiency can be obtained by using the loss value in the table.



Technical Parameter

1. Active Part

- 2. HV Neutral Bushing
- 3. HV Bushing
- 4. Oil Conservator
- 5. LV Bushing
- 6. Radiator (air cooler)
- 7. Control Cabinet

S22-220kV 31500kVA-240000kVA three phase double winding low voltage of 66kV non excitation voltage regulating power transformer (primary energy efficiency)

	Voltage co and tappin	mbination ig range					
Rated Capacity HV (kVA) (kV)	LV (kV)	Vector Group	No load Loss (KW)	Load Loss (KW)	No load Current (%)	Impedance(%)	
31500				17.0	129	0.60	
40000				20.0	150	0.62	12-14
50000				23.0	180	0.55	
63000	220±2×2.5%	63	YNd11	28.0	211	0.55	
90000	$230 \pm 2 \times 2.5\%$	66		36.0	275	0.50	
120000		69		45.0	330	0.51	
150000				53.0	387	0.45	
180000				61.0	438	0.46	
240000				75.0	543	0.41	

Note:

1. The no-load tap structure is preferred, and the tap can be set if the operation requires;

2. When the annual average efficiency of transformer is between 45% and 50%, the highest operation efficiency can be obtained by using the loss value in the table.





1. Active Part 2. HV Neutral Bushing 3. HV Bushing 4. Oil Conservator

5. LV Bushing 6. Radiator (air cooler) 7. Control Cabinet

Rated	Voltage cor and tapping	Voltage combination and tapping range		V7 1 17		No load	
Capacity (kVA)	HV (kV)	LV (kV)	Vector Group	No load Loss (KW)	Load Loss (KW)	Current (%)	Impedance(%)
31500		6.3		20.0	115	0.48	
40000		6.6 10.5		23.0	134	0.5	
50000		21		28.0	161	0.45	
63000		36 37		33.0	188	0.45	12~14
90000	220±8×1.25%	38.5		42.0	246	0.38	
120000	$230 \pm 8 \times 1.25\%$	10.5	YNd11	51.0	304	0.38	
150000		21 36		60.0	360	0.35	
180000		37 38.5		70.0	413	0.32	
120000				53.0	303	0.38	
150000		66		62.0	355	0.37	
180000		69		73.0	406	0.32	
240000				91.0	504	0.25	

Note:

1. Transformer with low voltage of 35kV can also be provided according to requirements; 2. When the annual average load rate of transformer is about 50%, the highest operation efficiency can be obtained by using the loss value in the table.



1. Active Part 2. HV Neutral Bushing 3. HV Bushing 4. Oil Conservator

Technical Parameter

SZ22-220kV 31500kVA~240000kVA three phase double winding OLTC power transformer (primary energy efficiency)

5. LV Bushing 6. Radiator (air cooler) 7. Control Cabinet

SSZ18-220kV 31500kVA-240000kVA three phase three winding OLTC power transformer (energy efficiency three)

Rated	Vai	Voltage combination and tapping range		Vector	No loo d Loo		No load	Capacity	
Capacity (kVA)	HV (kV)	MV (kV)	LV (kV)	Group	No load Loss (KW)	(KW)	Current (%)	Allocation(%)	Impedance(%)
31500			6.3 6.6		28.0	145	0.77	100/100/100 100/50/100 100/100/50	HV-MV 12~14 HV-LV 22~24 MV-LV
40000			10.5 21		33.0	174	0.73		
50000	220±	69	36 37		38.0	205	0.74		
63000	8×1.25%	115	38.5	YNyn0d11	45.0	244	0.69		
90000	230±	121		Trynorr	58.0	316	0.54		
120000	8×1.25%		10.5 21		74.0	390	0.54		
150000			36		86.0	463	0.48		7~9
180000			37		99.0	568	0.48		
240000			38.5		123	704	0.43		

Note:

1. The data listed in the table are applicable to step-down structure products, and step-up structure products can also be provided as required;

2. Transformer with low voltage of 35kV can also be provided according to requirements;

3. When the annual load rate of transformer is between 45% and 50%, the highest operation efficiency can be obtained by using the loss value in the table.





 1. Active Part
 4. MV Bushing

 2. HV Neutral Bushing
 5. HV Bushing

 3. MV Neutral Bushing
 6. Oil Conservator

7. LV Bushing 8. Radiator (air cooler) 9. Control Cabinet OSSZ18-220kV 31500kVA-240000kVA three phase three winding OLTC autotransformer (energy efficiency three)

		Voltage combination and tapping range					No load		
17.37.43	HV (kV)	MV (kV)	LV (kV)	Vector Group	No load Loss (KW)	Load Loss (KW)	Current (%)	Capacity Allocation(%)	Impedance(%)
31500			6.3 6.6		16.0	97	0.54	100/100/50	
40000			10.5		19.0	119	0.52		HV-MV
50000	220±		21 36 37		22.0	142	0.48		8~11
63000	8×1.25%	115	37 38.5	YNa0d11	26.0	170	0.48		HV-LV
90000	230±	121			32.0	222	0.41		28~34
120000	8×1.25%		10.5		41.0	277	0.41		MV-LV
150000	1		21 36		48.0	329	0.34	1	18~24
180000	1		37 38.5		54.0	378	0.34		
240000	1				66.0	487	0.29		

Note:

The data listed in the table are applicable to the products with reduced pressure structure;
 Transformer with low voltage of 35kV can also be provided according to requirements;
 When the annual load rate of transformer is between 40% and 45%, the highest operation efficiency can be obtained by using the loss value in the table.



1. Active Part5. Oi2. MV Bushing6. LV3. MV Neutral Bushing7. Ra4. HV Bushing8. Co

Technical Parameter



5. Oil Conservator 6. LV Bushing 7. Radiator (air cooler) 8. Control Cabinet

SS18-220kV 31500kVA-300000kVA three phase three winding non excitation voltage regulatingpower transformer (energy efficiency three)

Rated	Vo	ltage combin d tapping rar	nation				No load	Imped	ance(%)
Capacity (kVA)			Vector Group	No load Loss (KW)	Load Loss (KW)	Current (%)	Step Up	Step Down	
31500			6.3 6.6		26.0	1145	0.69		
40000			10.5		30.0	174	0.60	HV-MV 22~24 HV-LV 12~14 MV-LV	
50000	220±2		36 37 38.5		35.0 20	2050	0.53		12~14 MV-LV 22~24 MV-LV
63000	*2.5%	69		YNyn0d11	42.0	244	0.54		
90000	230±2	115	10.5 13.8 21		54.0	316	0.48		
120000	$^{*2.5\%}$	121	10.5 131 36 38.5		67.0	390	0.48		
150000	*2.5%		10.5		80.0	463	0.41		
180000			13.8		90.0	527	0.41	7~9	7~9
240000			21 36		112.0	650	0.34		
300000	1		37 38.5		133	767	0.30		

Note:

1. The capacity distribution of the load in the table is (100 / 100 / 100)%; The capacity distribution of boost structure can be (100 / 50

/ 100)%; The capacity allocation of Buck structure can be (100 / 100 / 50)% or (100 / 50 / 100)%.

2. Transformers with rated capacity less than 31500ky. A and other voltage combinations can also be provided according to requirements;

3. The transformer with low voltage of 35kV can also be provided;

4. The non tapping structure is preferred, and taps can be set if required; 5. When the annual average load rate of transformer is about 45%, the highest operation efficiency can be obtained by using the loss value in the table.





1. Active Part 4. MV Bushing 2. HV Neutral Bushing 5. HV Bushing 3. MV Neutral Bushing 6. Oil Conservator 7. LV Bushing 8. Radiator (air cooler) 9. Control Cabinet

S18-220kV 31500kVA-420000kVA three phase double winding non excitation voltage regulating power transformer (energy efficiency three)

Rated	Voltage combi and tapping ra	nation nge				No load	
Capacity (kVA)	HV (kV)	LV (kV)	Vector Group	No load Loss (KW)	Load Loss (KW)	Current (%)	Impedance(%)
31500		<i></i>		22.0	122	0.68	
40000		6.3 6.6	26.0	142	0.69		
50000		10.5		31.0	170	0.64]
63000				37.0	199	0.64	
75000				42.0	225	0.59	12~14
90000		10.5		49.0	259	0.54	
120000	$220 \pm 2 \times 2.5\%$	13.8		60.0	321	0.54	
150000	$242 \pm 2 \times 2.5\%$	10.5	YNd11	71.0	380	0.49	
160000		13.8		74.0	399	0.48	
180000		15.75 18		82.0	436	0.45	
240000		20		102.0	511	0.41	
300000				121.0	609	0.37	
360000		15.75		138	698	0.37	
370000		18		141	713	0.37	
400000		20		150	755	0.34	
420000				154	783	0.34	

Note:

1. Transformers with rated capacity less than 31500kVA and other voltage combinations can also be provided according to requirements;

2. Transformer with low voltage of 35kV can also be provided according to requirements; 3. The non tapping structure is preferred, and taps can be set if required; 4. When the annual average load rate of transformer is between 45% and 50%, the highest operation efficiency can be obtained by using the loss value in the table.



Technical Parameter



- 1. Active Part 2. HV Neutral Bushing 3. HV Bushing 4. Oil Conservator 5. LV Bushing
- 6. Radiator (air cooler)
- 7. Control Cabinet

S18-220kV 31500kVA-240000kVA three phase double winding low voltage of 66kV non excitation voltage regulating power transformer (energy efficiency three)

Rated	Voltage combin and tapping ran	nation ge	Vector	Nulsali	I	No load	
Capacity HV (kVA) (kV)	LV (kV)	Group	No load Loss (KW)	Load Loss (KW)	Current (%)	Impedance(%)	
31500				24.0	136	0.85	
40000				29.0	159	0.90	12~14
50000		63 66		34.0	190	0.82	
63000				40.0	222	0.79	
90000	$220 \pm 2 \times 2.5\%$		YNd11	53.0	291	0.74	
120000	$230\pm2\times2.5\%$	69		65.0	349	0.74	
150000				78.0	409	0.67	
180000				88.0	463	0.66	
240000				109.0	573	0.59	

Note:

1. The no-load tap structure is preferred, and the tap can be set if the operation requires;

2. When the annual average efficiency of transformer is between 45% and 50%, the highest operation efficiency can be obtained by using the loss value in the table.





1. Active Part 2. HV Neutral Bushing 3. HV Bushing 4. Oil Conservator

5. LV Bushing 6. Radiator (air cooler) 7. Control Cabinet

Rated Capacity	Voltage con and tapping HV	range LV	Vector Group	No load Loss (KW)	Load Loss (KW)	No load Current	Impedance(%
(kVA)	(kV)	(kV)	1			(%)	
31500		6.3		24.0	122	0.68	
40000		6.6 10.5		29.0	142	0.7	12~14
50000		21		34.0	170	0.64	
63000		36 37	YNd11	40.0	199	0.64	
90000		38.5		51.0	259	0.55	
120000	$220 \pm 8 \times 1.25\%$ $230 \pm 8 \times 1.25\%$	10.5 21		63.0	321	0.56	
150000		36		74.0	380	0.51	
180000		37 38.5		86.0	436	0.47	
120000				65.0	320	0.55	
150000		66		77.0	374	0.53	
180000		69		90.0	428	0.47	
240000				112	532	0.37	

Note:

1. Transformer with low voltage of 35KV can also be provided according to requirements; 2. When the annual average load rate of transformer is about 50%, the highest operation efficiency can be obtained by using the loss value in the table.



1. Active Part 2. HV Neutral Bushing 3. HV Bushing 4. Oil Conservator

Technical Parameter

SZ18-220kV 31500kVA-240000kVA three phase double winding OLTC power transformer (energy efficiency three)

5. LV Bushing 6. Radiator (air cooler) 7. Control Cabinet